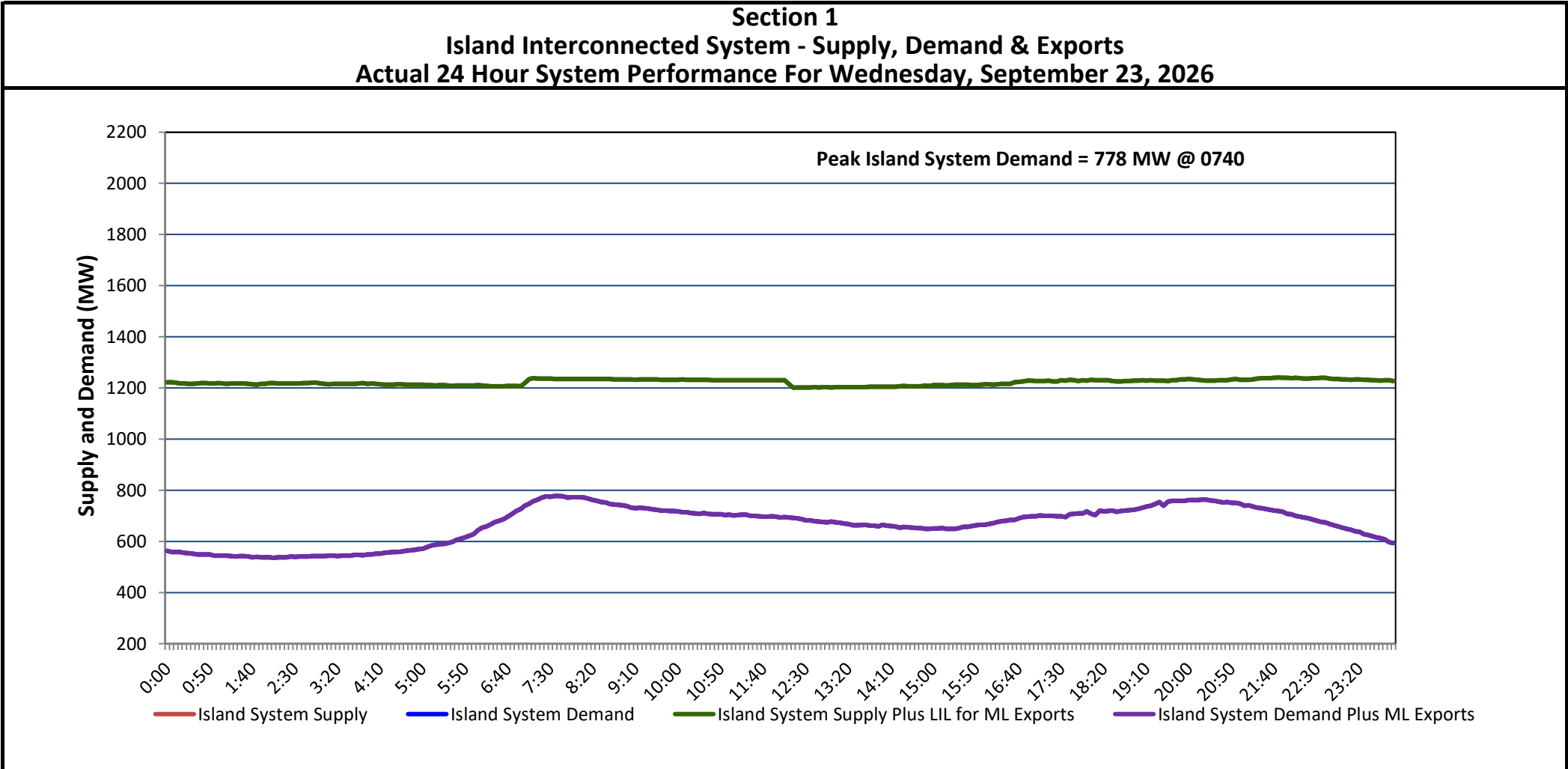


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, September 24, 2026



Island Supply Notes For September 23, 2026¹

A

As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).

B

As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).

C

As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).

D

As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).

E

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).

F

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

G

As of 0532 hours, September 14, 2026, Labrador Island Link unavailable due to a planned outage (900 MW) - Bipole.

H

At 1329 hours, September 23, 2026, St. Anthony Diesel Plant available at 6.85 MW due to forced derating (9.7 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Thu, Sep 24, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,180 MW 970 MW 65 MW 145 MW - MW	Thursday, September 24, 2026	870	820
		Friday, September 25, 2026	780	730
		Saturday, September 26, 2026	805	755
		Sunday, September 27, 2026	765	715
		Monday, September 28, 2026	795	745
7-Day Island Peak Demand Forecast:	870 MW	Tuesday, September 29, 2026	765	715
		Wednesday, September 30, 2026	735	685

Island Supply Notes For September 24, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Sep 23, 2026	Island Peak Demand ¹¹	7:40	778 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Thu, Sep 24, 2026	Forecast Island Peak Demand		870 MW

Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).